

INLAND ZONE HAZARD ANALYSIS FOR SUB-AREA CONTINGENCY PLANNING

The ACP **shall**, when implemented in conjunction with the National Contingency Plan, be adequate to remove a worst-case discharge, and to mitigate or prevent a substantial threat of such a discharge, from a vessel, offshore facility, or onshore facility operating in or near the area.



April 15, 2021
Kim Churchill, EPA

RESPONSE PLANNING REQUIREMENTS

- A worst case discharge (WCD) for an area (or sub-area) must be identified and response strategies for the WCD must be discussed
 - Response strategies related to a WCD must be provided
 - General response strategies with special consideration given to potential worst-case discharges from a vessel, onshore facility, or offshore facility operating in or near the subarea
 - Identify and provide specific methods of preventing/mitigating impact to sensitive areas, habitat, and endangered species in the sub-area
- EPA must consider discharges from all facilities that could impact the inland zone
 - Vessels that are constructed or adapted to carry, or that carries, oil in bulk as cargo or cargo residue
 - Facilities that are capable of transferring oil in bulk to or from a vessel
 - Non-transportation related onshore and offshore facilities
 - Transportation of oil by motor vehicles and rolling stock (i.e., rail)
 - Onshore Oil Pipelines



Q: SO HOW DO WE
DO THIS?

A: Conduct a hazard analysis

HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 1: IDENTIFY SOURCES

- Sources may include fixed facilities or transportation routes with high volumes of oil or hazardous materials in transit
 - Vessels that are constructed or adapted to carry, or that carries, oil in bulk as cargo or cargo residue
 - Facilities that are capable of transferring oil in bulk to or from a vessel
 - Non-transportation related onshore and offshore facilities
 - Transportation of oil by motor vehicles and rolling stock (i.e., rail)
 - Onshore Oil Pipelines
- Should also consider potential sources adjacent to the defined area, including coastal zone sources
- Should also consider facilities that may be vulnerable to impact by natural disasters
- Focus on sources that could impact waterway/waterbody/sensitive species or environments
- Document each source identified
 - List, narrative, or summary for each source category (i.e., FRP, Pipeline, Vessel, Over Water, Rail/Motor Vehicles)
 - Spreadsheets are good format for documenting information and for comparison purposes

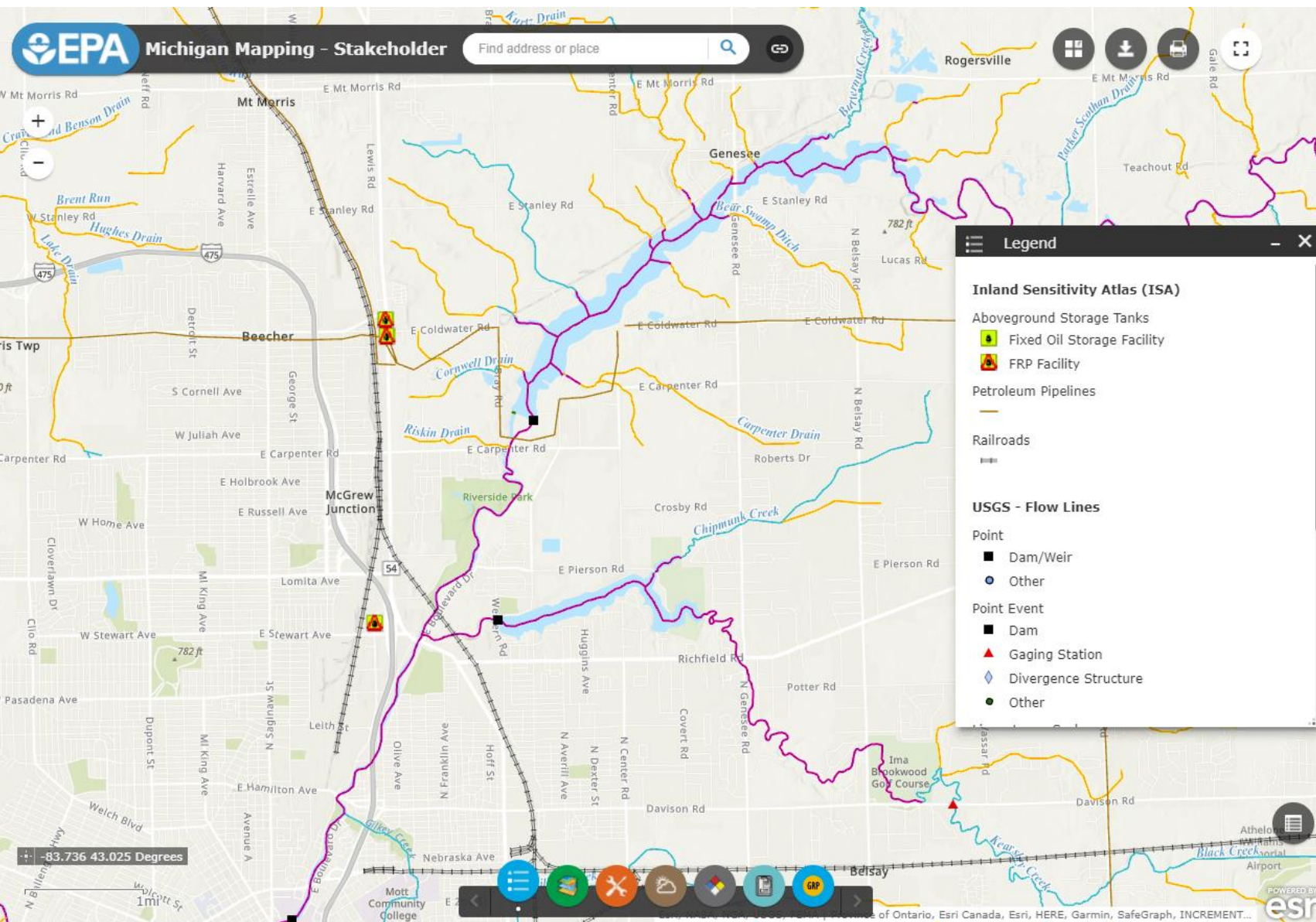
DATABASES FOR IDENTIFYING SOURCES

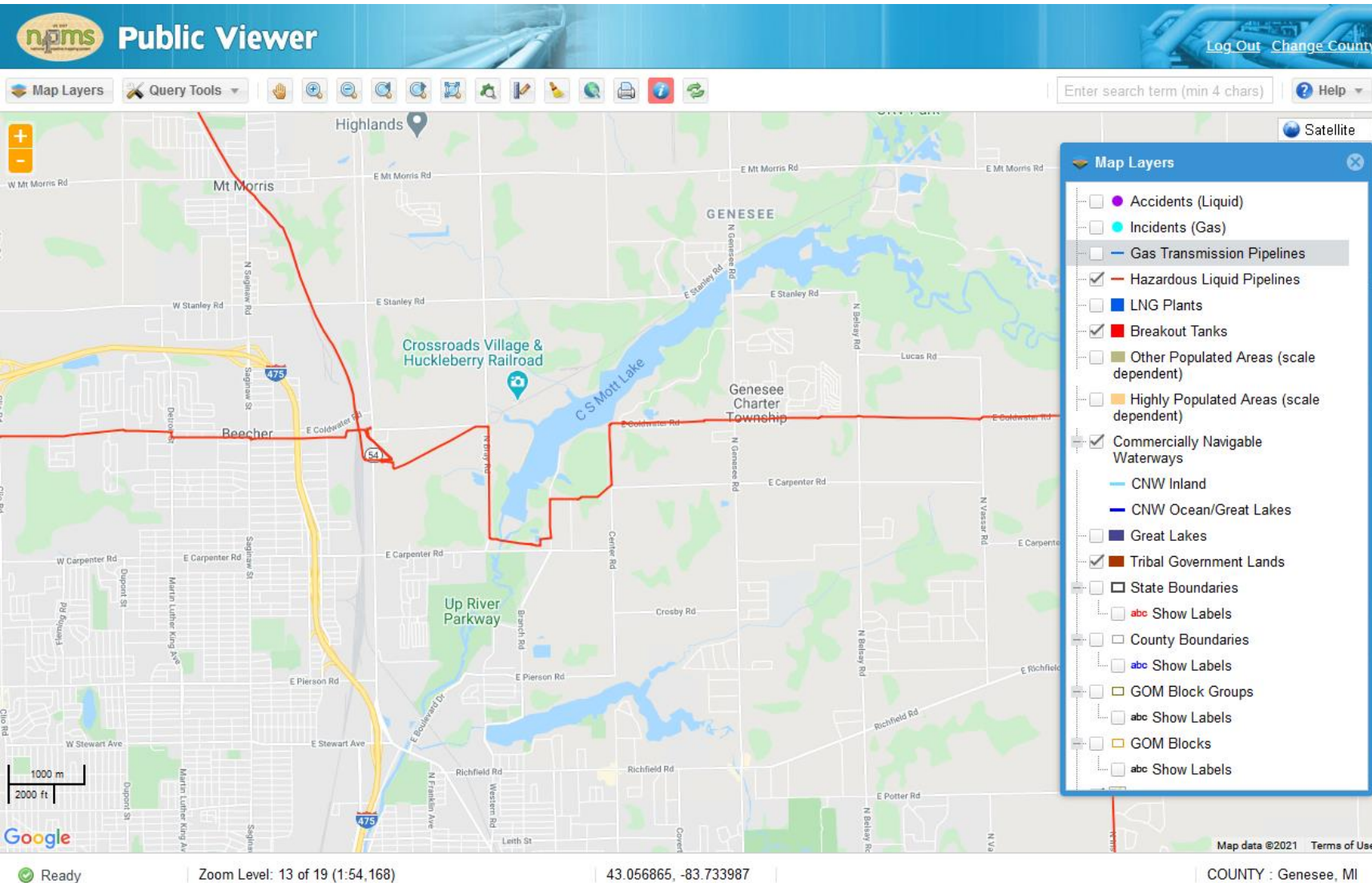
- EPA State Specific Mapping Projects – Facilities, Pipelines, and Railroads
 - EPA's State Specific Mapping Projects contain two versions for each state in Region 5; one for government officials and one for stakeholders/public
 - Stakeholder version excludes sensitive information
- PHMSA National Pipeline Mapping System (NPMS) – Pipelines and Breakout Tanks
 - The NPMS website contains two web map viewers designed to assist government officials and the general public with displaying and querying pipeline data.
 - Public viewer can only access data for one county at a time and the scale in which the user may zoom into NPMS data is restricted.
 - Federal government official users may view the entire dataset.
- NOAA Environmental Response Management Application (ERMA) – EPA FRP Facilities and Railroads
 - Large portions not available for Region 5, only Great Lakes area
- Potential impacts from vessels must also be considered, even in the inland zone
 - For many EPA sub-areas consideration will consist of a brief review to determine if applicable vessel traffic is present in or near the sub-area
 - Will mainly apply to sub-areas around the Great Lakes and major rivers such as Mississippi River and Ohio River
 - Will need to work with appropriate USCG contacts to identify vessel response plans in adjacent COTP zones

EPA MICHIGAN MAPPING PROJECT

Stakeholder Version
Shown Here
(requires login)

- Petroleum Pipelines
- Railroads
- Aboveground Storage Tanks (Oil)
- USGS Flow Lines





PHMSA PIPELINE INFORMATION MANAGEMENT AND MAPPING APPLICATION

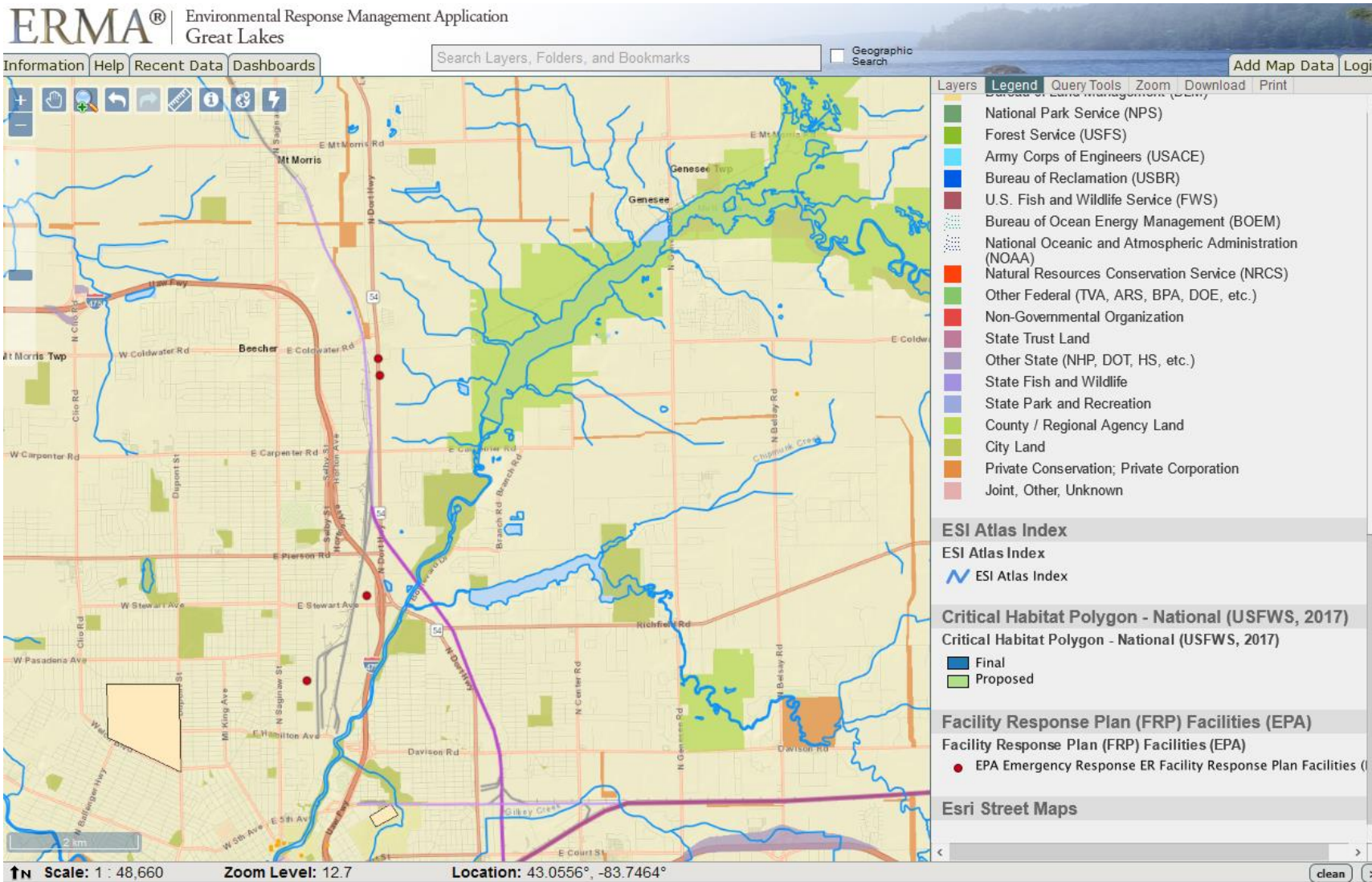
Public Viewer Shown
Here (no login)

- Genesee County
- Hazardous Liquid Pipelines (Oil)
- Breakout Tanks (Oil)
 - PHMSA regulated only
- Can also identify “accidents” related to pipelines

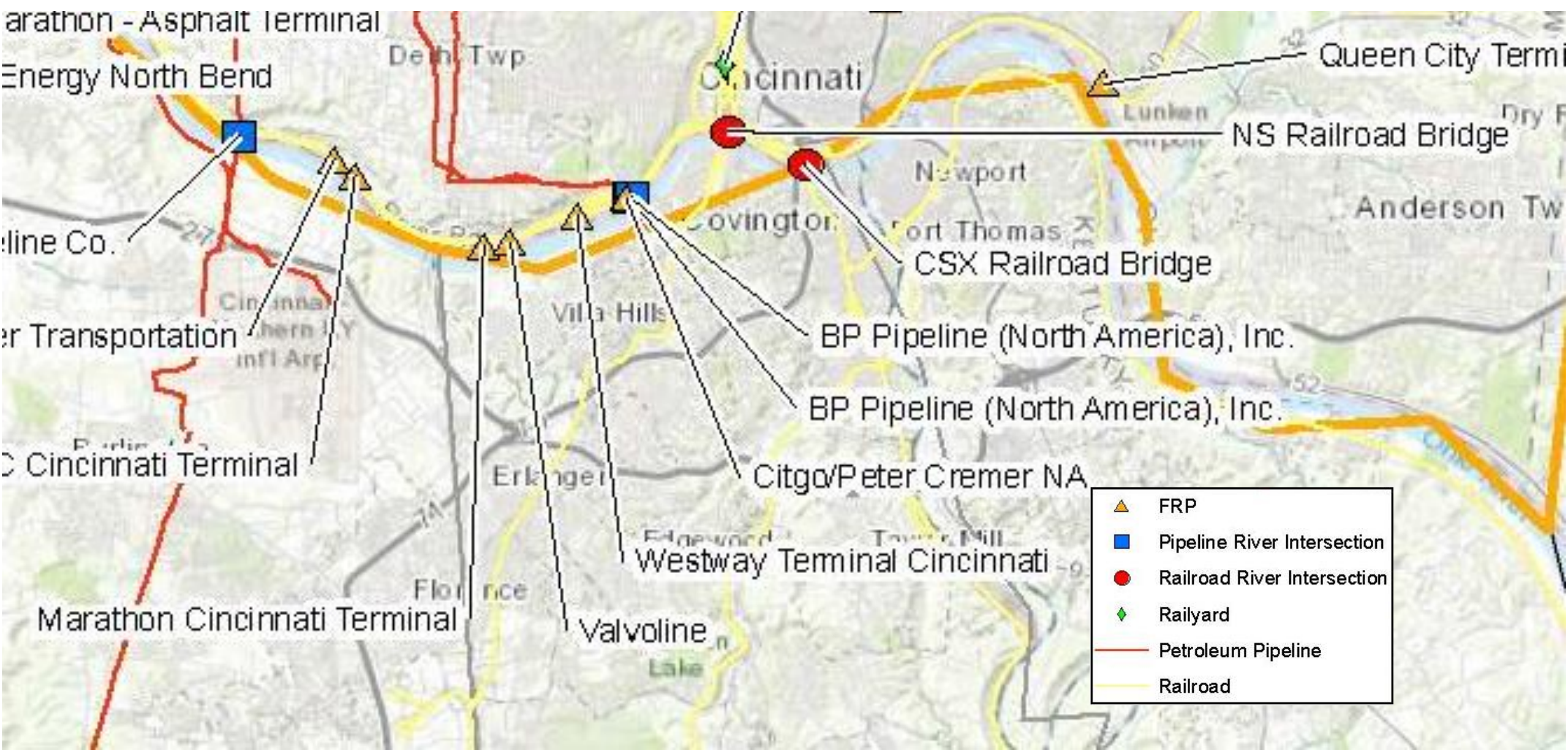
NOAA ENVIRONMENTAL RESPONSE MANAGEMENT APPLICATION (ERMA)

Great Lakes Shown
Here (no login)

- EPA FRP Facilities
- Railroads
- Waterways/Water bodies



EXAMPLE FIGURE: IDENTIFICATION OF POTENTIAL SOURCES



HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 2: COMPILE INFORMATION ON SOURCES

- For each potential source identified, document the following:
 - Location
 - Types and quantities of materials that may be released
 - Product type is crucial as response/recovery options and impacts vary based on the material
 - Distance to water, flow pathway, conduits, etc.
 - Need to consider overland flow, storm sewers, perennial creeks, surface flow, underground conduits/preferential pathways, etc.
 - Response capabilities of the owner/operator
 - Systems in place to detect leak/discharge, availability of response personnel and resources, access for responding
- Information can be found through EPA ISA Layers, EPA Databases, Facility Response Plans, PHMSA PIMMA, Information Requests, etc.
- Recommend utilizing spreadsheet for capturing pertinent information
 - Can summarize details included in SACP

(1 of 5)

Buckeye Partners, LP

OBJECTID	770
ICON	PL201
COMP_NAME	Buckeye Partners, LP
SYS_NM	WW203WF
SUBSYS_NM	WW203WF
PLINE_ID	203
EMERG_PHON	800-331-4115
INTERSTATE	YES
STATE	MI
COUNTY	Genesee, Oakland, Wayne
CNCT_PHON	610-904-4185
NUM_PIPES	1
DIAMETERS	12

[Zoom to](#)

Public Viewer

Map Layers Query Tools

Identify - Total 1 record(s) found

1845

Attribute	Value
Category: PIPELINE ATTRIBUTES	
OPERATOR ID	1845
OPERATOR NAME	BUCKEYE PARTNERS
SYSTEM NAME	WC203WF
SUBSYSTEM NAME	WC203WF
PIPELINE ID	21936
MILES	3.89
COMMODITY CATEGORY	Non-HVL Product
COMMODITY DESCRIPTION	MULTIPLE NON-HVL PI
INTERSTATE DESIGNATION	Y
PIPELINE STATUS CODE	Active (filled)
REVISION DATE	06/15/2020
FRP SEQUENCE NUMBER	
INSPECTION AUTHORITY	PHMSA
Category: GENERAL CONTACT	
FIRST NAME	Claudia
LAST NAME	Pankowski
TITLE	Director, Regulatory Cor
ENTITY	
PHONE	(610) 904-4113
EMAIL	CPankowski@buckeye.

EPA STATE GOVERNMENT MAPPING PROJECTS PHMSA PIMMA VIEWER

(1 of 6)

037

OBJECTID	5266
ICON	037
RR_OWNER1	CSX Transportation
RR_OWNER2	N/A
TRK_RIGHTS	N/A
EMERG_PHON	800-232-0144
CNCT_PHON	904-359-3100
STATE	MI
NET	M
CLASS	1
TRACKS	2
COMMENTS	
ACCURACY	Level 3 (Good)

[Zoom to](#)

Buckeye - Flint Terminal

OBJECTID	1477
ICON	#257
FACIL_NAME	Buckeye - Flint Terminal
OPERATOR	Buckeye Terminals, LLC
STREET	G-5340 N Dort Hwy
CITY	Flint
STATE	MI
ZIP_CODE	48505
WATERBODY	Mott Lake
RIVER_MILE	n/a
MAR_X_FER	N
FRP	Y

- Compile and capture information in a central location such as an Excel Spreadsheet for easy access and documentation.
- Track relevant and needed information in columns.
- Can use tabs/worksheets to separate sources by type (Facility, Pipeline, Rail, Vessel, etc.)

Rating	Source Name	Source Location	Operator Contact	Operator Contact Access Information	Nearest Water body	Flow Path	Planning Distance	Commodity	Total Volume (gal)	Worst Case Discharge (gal)	Special Considerations/ Hazards for Responders	Response Capabilities of Operator	Presence of Sensitive Receptors
					Mill Creek	0.02 (to Mill Creek) 6.13 (to Ohio River)							
					Ohio River	0.28 (to Ohio River)							
					Ohio River	0.08 (to Ohio River)							
					Ohio River	0.03 (to Ohio River)							
					Ohio River	0.02 (to Ohio River)							
					Ohio River	0.25							
					Ohio River	0.03 (to Ohio River)							
					Ohio River	0.18 (to Ohio River)							
					Ohio River	0.03 (to Ohio River)							
					Ohio River	0.07 (to Ohio River)							
					Mill Creek	1.25 (to Mill Creek) 7.50 (to Ohio River)							
					Mill Creek	0.25 (to Mill Creek) 13 (to Ohio River)							
					Mill Creek	0.18 (to Mill Creek) 6.5 (to Ohio River)							
					Adjacent To Mill C	0.01 (to Mill Creek) 7 (to Ohio River)							
					Mill Creek	0.01 (to Mill Creek) 7 (to Ohio River)							
					Mill Creek & Ohio R	0.25 (to Mill Creek) 7 (to Ohio River)							
					Ohio River	0.06 (to Ohio River)							
					Ohio River	0.5 (to Ohio River)							
					Ohio River	0.1 (to Ohio River)							
					Ohio River	0.25 (to Mill Creek) 7 (to Ohio River)							
					Ohio River	0.01 (to Ohio River)							
					Ohio River	1.3 (to Ohio River)							
					Ohio River	0.2 (to Ohio River)							
					Ohio River	0.1 (to Ohio River)							

Example spreadsheet to capture information on FRP facilities.

Certain information redacted for privacy/security purposes for this presentation.

23 FRP FACILITIES:
UNDER REVIEW

SACP Hazard Analysis - Pipeline River Intersections

Source Name	Source Location	Lat/Long	Operator Contact	Operator Contact Access Information	Flow Path	Dist. to Water (miles)	Commodity	Max Release Volume Between Shut-	Special Considerations/ Hazards for	Response Capabilities of Operator	Presence of Sensitive Receptors
	Cincinnati, Hamilton County, Ohio	<div>Example spreadsheet to capture information on pipelines with river crossings.</div> <div>Certain information redacted for privacy/security purposes for this presentation.</div>			Ohio River	Ohio River (0.0 miles)	Petroleum Product				
	Kenton, Kentucky				Ohio River	Ohio River (0.0 miles)	Petroleum Product				
	Cincinnati, Hamilton County, Ohio				Ohio River	Ohio River (0.0 miles)	Petroleum Product				
	Kenton, Kentucky				Ohio River	Ohio River (0.0 miles)	Petroleum Product				
	Cincinnati, Hamilton County, Ohio				Ohio River	Ohio River (0.0 miles)	Crude Oil				
	Boone County, Kentucky				Ohio River	Ohio River (0.0 miles)	Crude Oil				
	North Bend, Hamilton County, Ohio				Ohio River	Ohio River (0.0 miles)	Petroleum Product				
	Boone County, Kentucky				Ohio River	Ohio River (0.0 miles)	Petroleum Product				

8 PIPELINE RIVER INTERSECTIONS UNDER REVIEW – INFORMATION REQUESTS

EXAMPLE SUMMARY OF POTENTIAL SOURCES

- FRP Facilities
 - 18 in planning sub-area
 - Total storage capacities: 1,011,000 to over 41,000,000 gallons
 - WCD: 60,914 to 14,766,035 gallons
- Pipelines
 - WCD: 9,114 gallons
- Railroads
 - WCD: 31,110 gallons
- Vessels
 - None

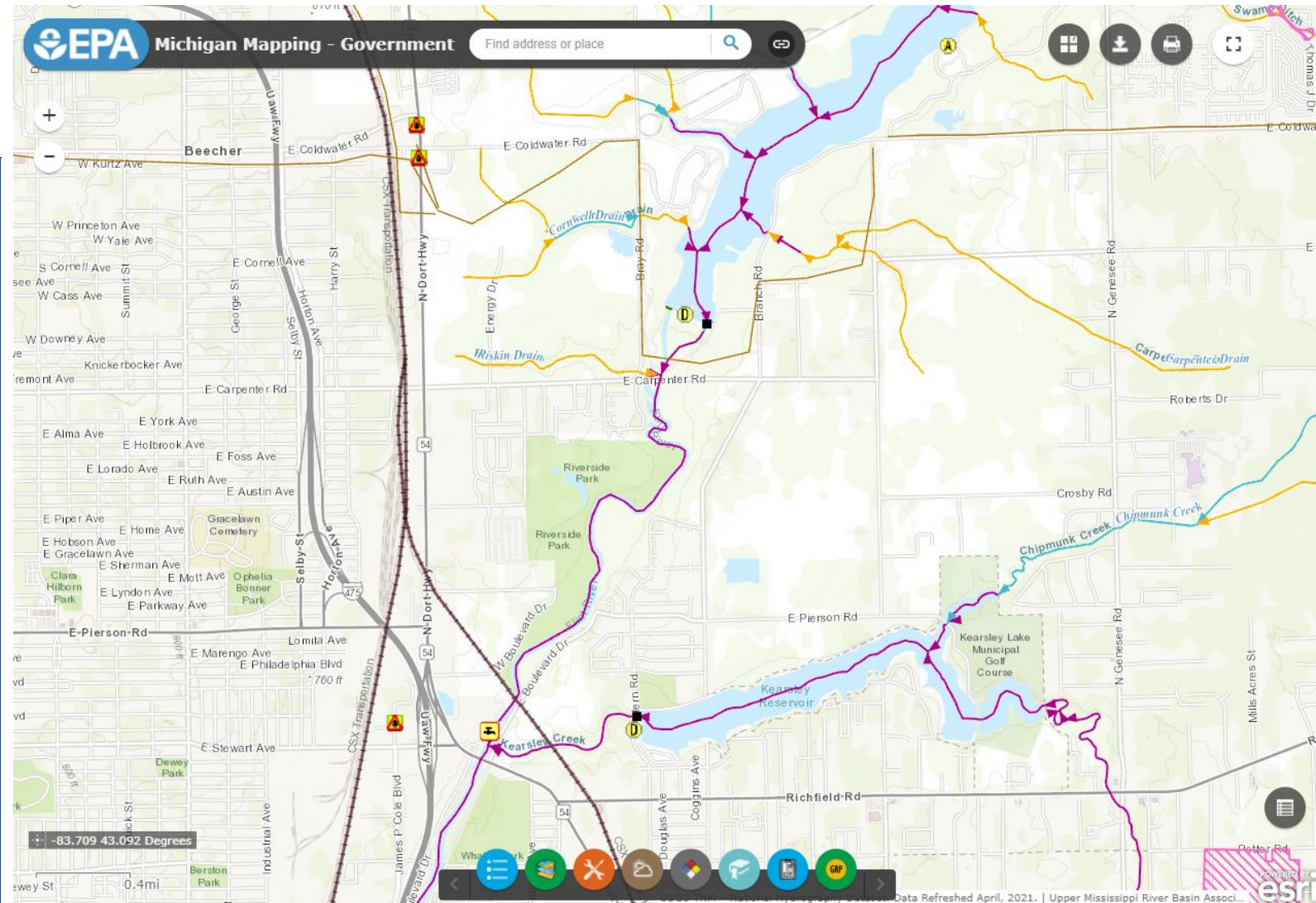
HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 3: REVIEW POTENTIAL IMPACTS

- Identify features and areas that are sensitive for environmental, cultural or economic reasons
 - The common theme for identifying a sensitive area is that it has attributes that must be considered by responders in developing response strategies and tactics.
- Specific attributes
 - Drinking water supply intakes
 - Endangered species or habitat
 - Downstream vulnerabilities
- Other information relevant to the area:
 - Surrounding environment
 - Special access protocols,
 - Special consideration for responders, including hazards
 - Seasonal variations to be considered in developing response strategies and tactics
 - Recommendations on protective measures that may be employed
 - Description of any proscribed tactics

EXAMPLE: SCREENSHOT MICHIGAN MAPPING PROJECT

Inland Sensitivity Atlas Layers turned on for review – following layers shown on this screenshot:

- Potential Sources
 - Aboveground Storage Tanks (Oil)
 - Oil Pipelines
 - Railroads
- USGS Flowlines and Type
- Drinking water intake
 - Emergency water supply
- Dams
 - Special consideration/hazards for responders
- Specially Designated Areas

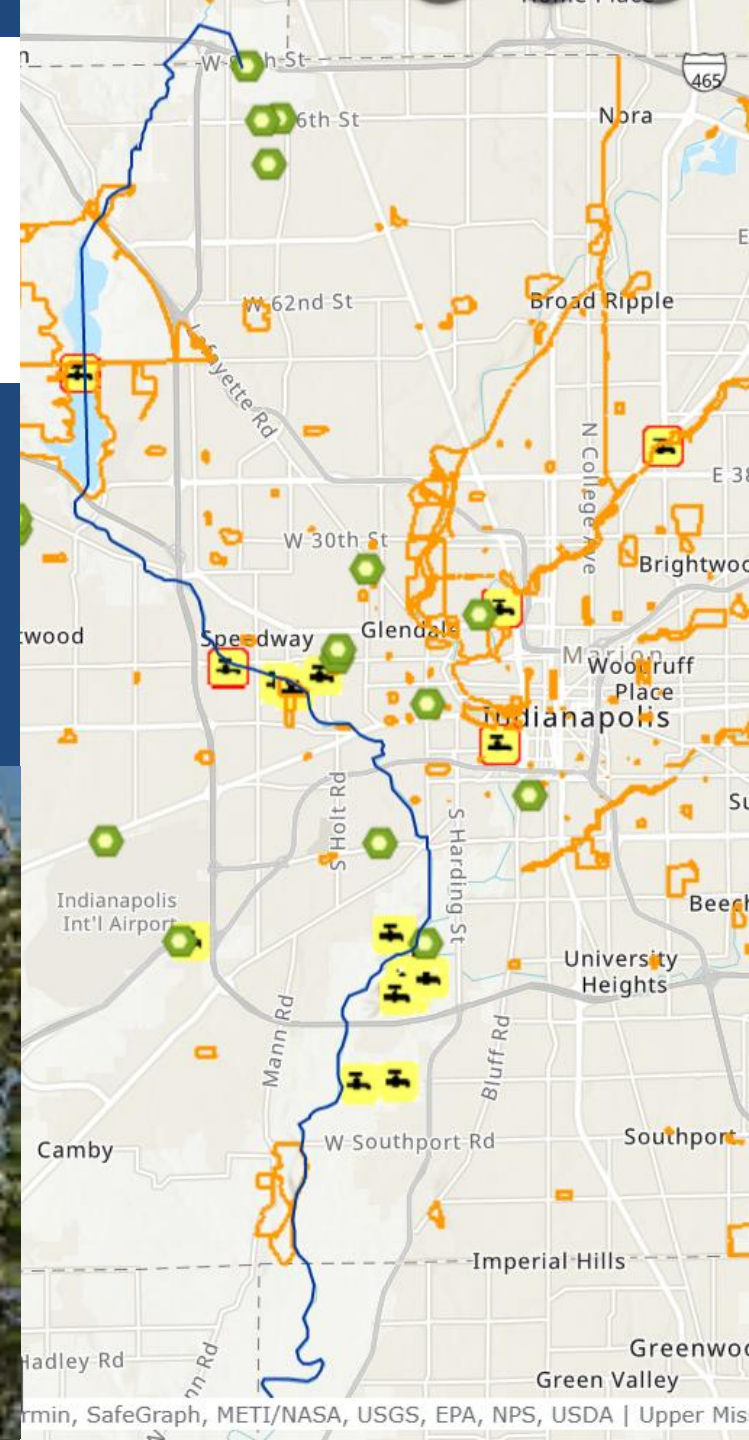


EXAMPLE: REVIEW POTENTIAL IMPACTS



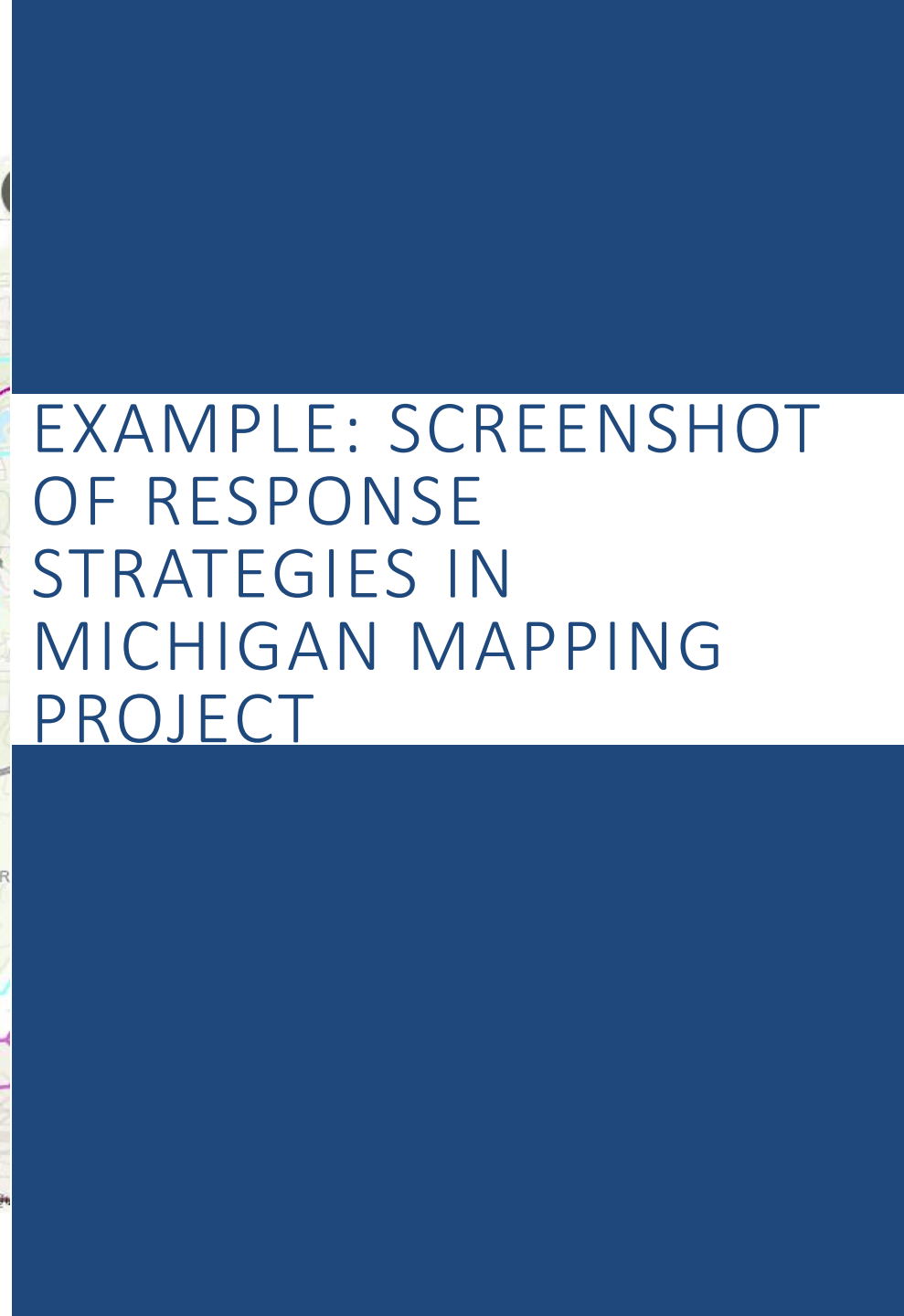
Eagle Creek Reservoir

Amos Butler Blue Heron Sanctuary



HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 4: DETERMINE IF RESPONSE STRATEGIES/LOCATIONS HAVE BEEN DEVELOPED

- Determine if any geographic response strategies (GRS), geographic response plans (GRPs), control points, etc. have been identified for potential sources
 - Location specific
- Determine if specific tactics have been developed for potential sources
 - Location specific
- It is important to note during the hazard analysis if there are pre-determined or pre-designated response strategies, tactics, locations etc.
 - This information is an important part of a hazard analysis and can help identify preparedness levels for a response



EXAMPLE: SCREENSHOT OF RESPONSE STRATEGIES IN MICHIGAN MAPPING PROJECT

OR_C_66.4		Hamilton		Cincinnati Fire Dept		815-252-6220	
Latitude: 39.11839		Latitude (DMS): 39-07-05.84		Longitude: -84.44459		Longitude (DMS): -84-26-58.95	
<div> <div>←</div> <div>→</div> </div>		Longitude: -84.44459		Latitude (DMS): 39-07-05.84		Longitude (DMS): -84-26-58.95	
River		Type of Access: Public		Access by: Land/Water			
		Stomach Full Boat Launch		Via Riverside Dr. (US-62) south on Western St.		Follow signs to Boat Launch	

Containment Type: Containment Booming Preferred

Water Description

Channel Depth (FT): 25-30 Channel Width (FT): 1500 Bottom Type: Gravel

Water Depth (FT): Channel Shape: OTHER Collect from: RIGHT

Bank Description

Left Bank Right Bank

Geometry: Sloped Sloped

Description: KY Paved boat ramp.

Distance (FT): 0 0

Operational Distance (FT): 40

Operational Area Description: Paved boat ramp with staging available in adjacent parking area.

Comments: Channel width and depth may vary depending on river conditions. 5 - 6 vacuum trucks may operate here. Staging available in adjacent parking lot.

Equipment and PPE <https://www.nw.com/en/ch/test/29/1856108>

Boom Length (FT): 1500 Vertical Draw (FT): 10 Boat Required: ☒

Hose Length (FT): 200 Permanent Anchors Available: ☐

Additional Comments: PFD, waders recommended. Boom length and angle are to be determined by the river conditions at the time of the response.

For additional containment strategies visit: <http://www.epcorncr.com/>

Information By: Farmer/Lahner 6/18/2015

Adjacent Property Information:

Cincinnati Recreation Commission Phone: 513-352-4027

Lois Fimmel 24HR-Phone:

805 Central Ave

Cincinnati OH 45202

Comments: Lois.Fimmel@cincinnati-oh.gov

☐ Access Assessment Needed ☐ Access Assessment On File

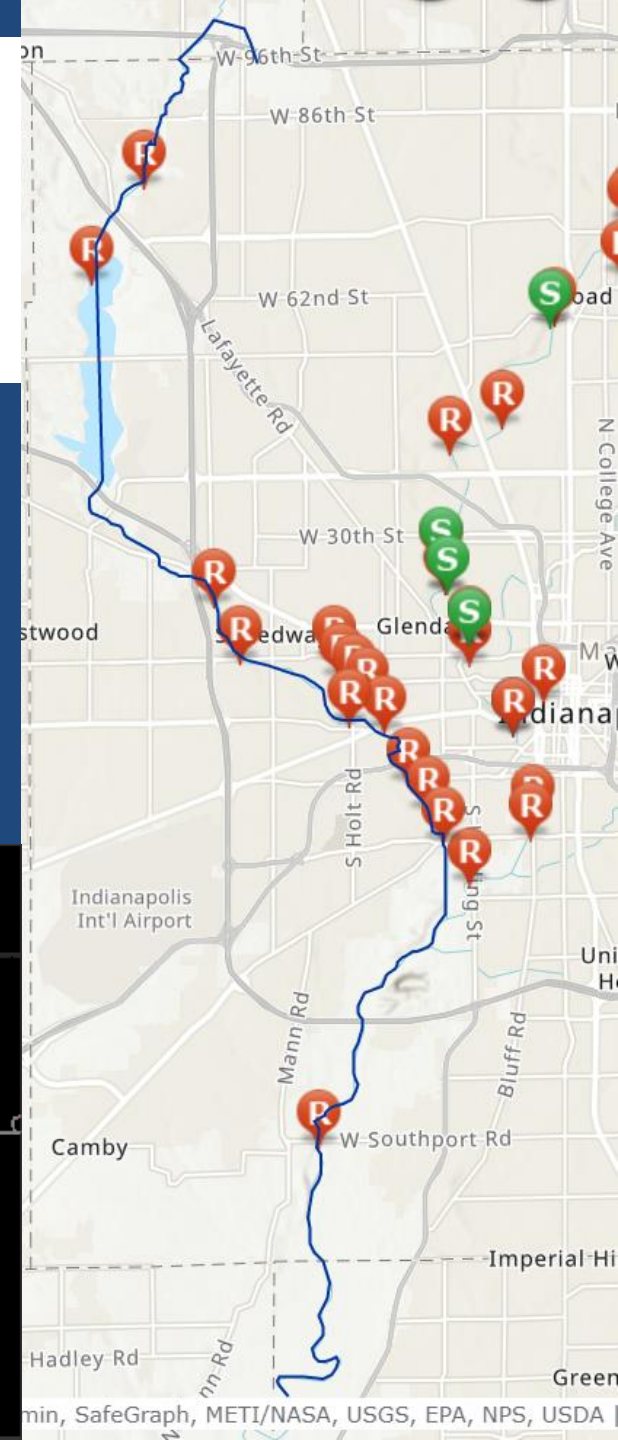
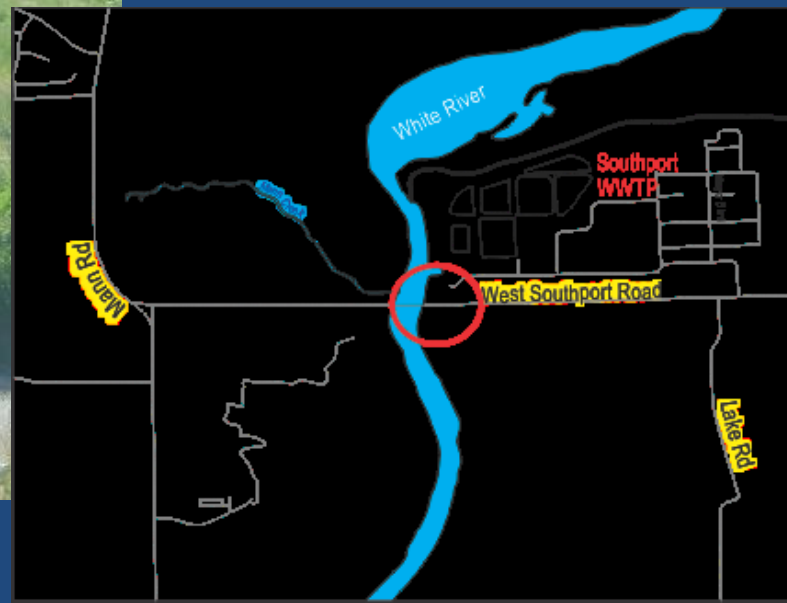


Boom length and angle are to be determined by the river conditions at the time of the response.

OR_C_466.4
RIVER VIEW



GEOGRAPHIC RESPONSE STRATEGIES – WHITE RIVER – INDIANA MAPPING PROJECT



HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 5: RANK BASED ON POTENTIAL IMPACTS AND HAZARDS

- After information is compiled, potential sources and impacts should be reviewed for response strategy development
 - Since response strategies identified for a given area (or sub-area) must be adequate to remove a WCD, it is important to review and compare the identified sources and information related to the potential sources
- Can develop a cut-off system where you do not need to analyze each source/WCD
 - For example, if potential sources A and B are otherwise identical, but A is within a defined sensitive area and B is not, the hazard analysis “ranking” may address A and leave B below the threshold
 - Assign “risk” based on a formula, such as: $\text{Risk} = \text{Severity} \times \text{Probability} \times \text{Impact}$
- Should also solicit input/feedback from sub-area committee/stakeholders to ensure all appropriate potential sources and impacts have been identified/considered
 - Can be in the form of meetings, conference calls, survey forms, etc.

Facility	Location	County	WCD Amount (gallons)	WCD Oil Type	Facility Capacity (gallons)	Planning Distance	Vulnerability Analysis
	Indianapolis	Marion	7,350,000	Asphalt	18,924,573	<p>Example spreadsheet to capture/rank information on WCD sources.</p> <p>Certain information redacted for privacy/security purposes for this presentation.</p>	Drinking Water Intakes: 0 Noted Sensitive Areas: None
	Clermont	Hendricks	3,187,380	Jet A	8,277,532		Drinking Water Intakes: 1 Noted Sensitive Areas: Amos Butler Heron Sanctuary
	Clermont	Marion	3,422,412	Diesel	17,498,885		Drinking Water Intakes: 1 Noted Sensitive Areas: None
	Indianapolis	Marion	4,673,676	Jet A	41,734,190		Drinking Water Intakes: 2 Noted Sensitive Areas: Eagle Creek Reservoir & Ornithology Center, Amos Butler Heron Sanctuary
	Indianapolis	Marion	2,000,000	Vegetable oil	4,005,935		Drinking Water Intakes: 0 Noted Sensitive Areas: None
	Westfield	Hamilton	4,033,218	Gasoline	22,569,560		Drinking Water Intakes: 1 Noted Sensitive Areas: Eagle Creek Reservoir & Ornithology Center, Scott Starling Nature Preserve

CALCULATE RISK USING THE FOLLOWING FORMULA: **SEVERITY (S) X PROBABILITY (P) X IMPACT (I) = RISK**

Severity: Severity is an event's potential consequences measured in terms of degree of **damage, injury, or impact** on an area. Should something go wrong, the results are likely to occur in one of the following areas:

- a. Injury or Death
- b. Equipment Damage
- c. Response Capabilities and Location
- d. Environmental Impacts

Severity is measured on a scale of 1 – 5:

1. None or slight, 2. Minimal, 3. Significant, 4. Major, 5. Catastrophic

Impact: Impact is the overall **time, volume, proximity** to sensitive areas, and **ability** to respond/recover the product. Measured on a scale of 1 – 4:

1. None, 2. Below average, 2. Average, 3. Above Average, 4. Great

Probability: Probability is the **likelihood** that the potential consequences will occur. Measured on a scale of 1 – 4:

1. Unlikely, even in adverse weather
2. Average chance, even in adverse weather
3. Above Average chance, in normal or adverse weather
4. Likely to happen, in normal or adverse weather

Values	Degree of Risk
80 – 100	Very High
60 – 79	High
40 – 59	Substantial
20 – 39	Possible
1 – 19	Slight

QUESTIONS?

Kim Churchill

Contingency Planner

US EPA Region 5

734-214-4898

Churchill.Kimberly@epa.gov